



**Planned Resource Adequacy Assessment (PRAA) SDT Conference Call Final Notes
Thursday, June 5th 9:00 - 12:00 ET (8:00 - 11:00 CT)**

Date: Thursday, June 5th 9:00 - 12:00 ET (8:00 - 11:00 CT)

Phone

Conference Call dial-in Number: 877-309-4268

Meeting ID: 0100

Meeting Place (Web-based Application)

Please click the following link to join the meeting:

<http://meeting.rfirst.org/m/3100BE4D484053ACB30007F40E14A8C0L1>

Meeting ID: 0100

Contact	Company	Email	Phone
Kenneth Copp - Chair	American Transmission Company	kcopp@atcllc.com	262-506-6890
Daniel G. Huffman - Vice Chair	FirstEnergy Solutions	huffmand@firstenergycorp.com	330-315-7262
Guy V. Zito*	NPCC	gzito@npcc.org	212-840-1070
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Thomas M. Moleski*	PJM Interconnection	moleski@pjm.com	610-666-8826
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Matt Swanson	Midwest ISO		
Matt Ellis	Midwest ISO		
Jeffery W Beattie	Consumers Energy		

*Denotes not in attendance

1. Welcome and Attendance

Tony welcomed the SDT and attendance was taken.

2. Review Anti-Trust statement

Tony reviewed the Anti-Trust statement.

3. Review and approve May 28th, 2008 draft notes

Discussion: The conference call information was removed from the top part of the draft notes.

Motion: Ken C.

Second: Dan H.

The May 28th notes were approved by the SDT.

4. Discuss days/year versus occurrences per year (within Requirement 2)

Tom Mielnik discussed the "Reliability Evaluation of Power Systems" documents by Dr. Roy Billinton and Dr. Ron Allan in which he distributed and deal with the application of probabilistic analysis to power systems. After discussion, R2.1 was modified to explicitly state how to calculate the Planning reserve margin.

5. Discuss Jesse Moser's comments

The SDT reviewed Jesse's comments and clarified the reasoning behind the requirements.

6. Any additional discussion on the Requirements section

The SDT reviewed a number of the other requirements and modified the standard accordingly.

7. Review and discuss proposed Violation Risk Factors (VRF), Violation Severity Levels (VSL) and Measures

Tony began the discussion describing the difference between VRFs and VSLs. The Violation Risk Factors addresses the potential adverse impact that non-compliance with a standard requirement could have on the Bulk Power System. The Violation Severity Level descriptions are used in classifying and identifying the degree or level by which the entity has failed to satisfy a standard requirement after non-compliance has been identified.

The SDT reviewed the proposed VRFs and changed the VRF for R3 to a medium. The SDT then reviewed the majority of the VSLs and modified accordingly.

8. Action Items

- Re-format R2.2.1 - Tony
- Develop definition for Net Internal Demand - Tony/Paul
- Contact Guy and discuss comments - Tony
- Develop proposed FAQ document - Paul

**9. Schedule upcoming Conference call and/or Face to Face Meeting
Conference call/Web-ex**

Date: Monday, June 9th 9:00 - 12:00 ET (8:00 - 11:00 CT)

Place holder for Face to Face Meeting

Date: Monday, June 30th 12:00 - 5:00

Tuesday, July 1st 8:00 - 4:00

Location: Chicago, IL