#### GO AND GOP O&P STANDARDS

Ash Chappell

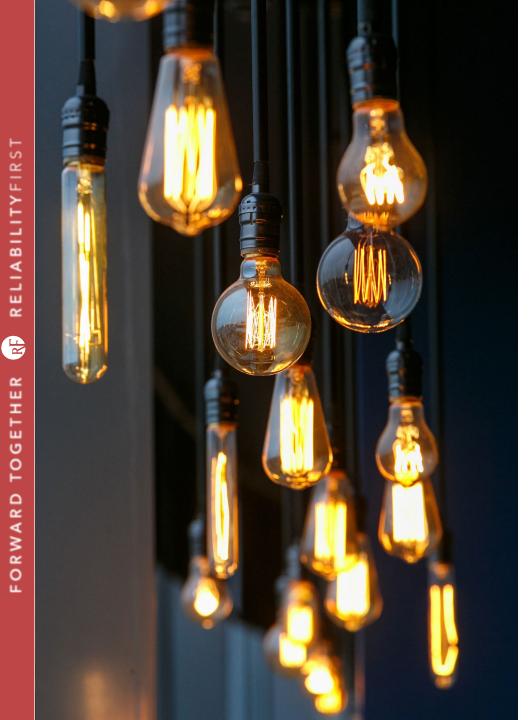
Tech Talk with RF, May 20, 2024



#### GO/GOP OUTLINE

- GO/GOP Standards
- The GO/GOP standards that are most violated (PNC)
- The GO/GOP standards with selfreports
- EOP-011-2 (R7 and R8)
   transitioning over to EOP-012-2

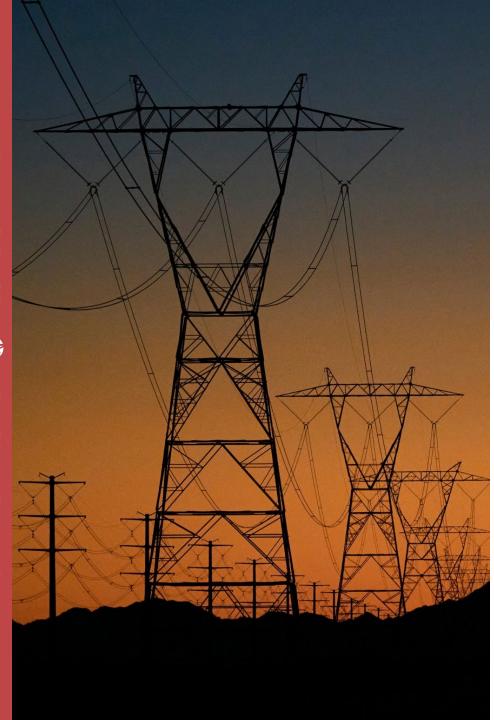




#### GO/GOP STANDARDS

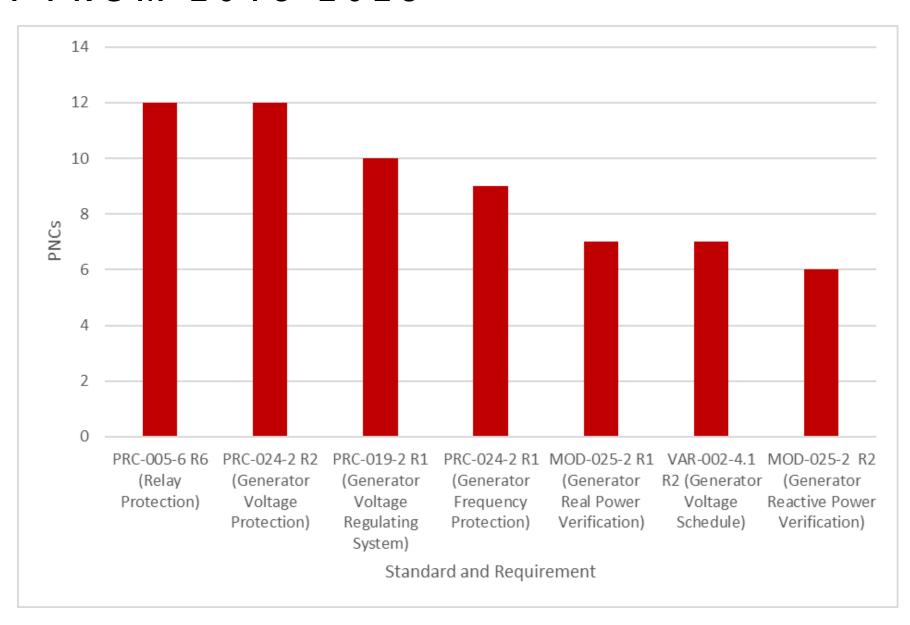
THERE ARE 42 STANDARDS THAT COULD APPLY TO A GO/GOP

(FROM THE O&P PERSPECTIVE)

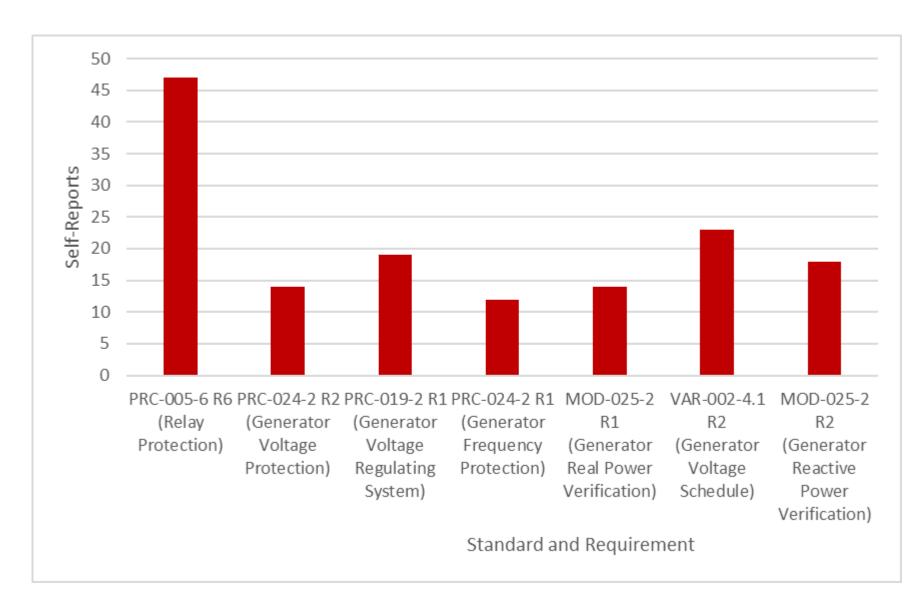


# WHY IS RF COMMUNICATING THE MOST VIOLATED STANDARDS?

### GO/GOP O&P STANDARDS WITH MOST PNCS FROM AUDIT FROM 2018-2023



#### GO/GOP O&P SELF-REPORTS FROM 2018-2023



#### GO/GOP STANDARDS

For Every Standard That We

Reviewed There Were More Self-

Report Than Finding From

Monitoring Engagements.

- Complete necessary requirements in the time period interval.
- Reliance on contractor SME without adequate oversight.
- Status (automatic or manual) of the AVR or PSS, to maintain your voltage schedule.



#### GO/GOP STANDARDS

- In every standard reviewed there are more selfreports than compliance PNCs for the time period reviewed
  - For those that have robust internal controls
     programs, you are doing a great job of
     detecting reliability compliance gaps (this is a
     great thing).
  - As a reminder, our audit team should not be your internal control.
  - Compliance fitness starts with you, as we continue to partner together for the common goal of reliability.



## MY COMPANY PURCHASED AN EXISTING GENERATOR - WHO IS RESPONSIBLE FOR COMPLIANCE SINCE LAST ENGAGEMENT?

- The new owner will be responsible for compliance from the last audit.
  - For example, generator Johnny Megawatt Inc. had a compliance audit in 2019 and was then sold in 2021.
  - In 2024, RF sent an Audit Notification Letter that Johnny Megawatt Inc. will have a compliance monitoring engagement.
  - The new owner would be responsible for compliance from 2019 (since the last compliance audit), not 2021 when they purchased it.



#### EOP-012-2 TIMEFRAME

**February 2024** • EOP-012-2 passed ballot

To be determined

EOP-012-2 awaiting FERC Approval

May 2024

NERC Small Group **Advisory Session** (SGAS) for EOP-012-2

Oct. 1, 2024

EOP-012-1/2 effective (Depending On FERC Approval)

Q4 2024 •

RF performing on-site monitoring engagement for EOP-012-1/2



#### "Believe you can and you're halfway there!"

#### -Theodore Roosevelt

